

Application Note

A Guide for Using PTM and the TESTRANO 600 to Test Transformers

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Abstract

This application note is a step-by-step guide for users creating a test plan in the PTM software for electrical diagnostic testing of power transformers. Important settings and tips for obtaining a good measurement are highlighted in the guide for each major test associated with the TESTRANO 600.

General information

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The product information, specifications, and technical data embodied in this Application Note represent the technical status at the time of writing and are subject to change without prior notice.

We have done our best to ensure that the information given in this Application Note is useful, accurate and entirely reliable. However, OMICRON does not assume responsibility for any inaccuracies which may be present.

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1 Safety instructions

This Application Note may only be used in conjunction with the relevant product manuals which contain all safety instructions. The user is fully responsible for any application that makes use of OMICRON products.

Instructions are always characterized by a ► symbol, even if they are included in a safety instruction.



DANGER

Death or severe injury caused by high voltage or current if the respective protective measures are not complied with.

- Carefully read and understand the content of this Application Note as well as the manuals of the systems involved before taking them into operation.
- Please contact OMICRON support if you have any questions or doubts regarding the safety or operating instructions.
- Follow each instruction listed in the manuals, especially the safety instructions, since this is the only way to avoid the danger that can occur when working on high voltage or high current systems.
- Only use the equipment involved according to its intended purpose to guarantee safe operation.
- Existing national safety standards for accident prevention and environmental protection may supplement the equipment's manual.

Only experienced and competent professionals that are trained for working in high voltage or high current environments may implement this Application Note. Additionally, the following qualifications are required:

- Authorized to work in environments of energy generation, transmission or distribution, and familiar with the approved operating practices in such environments.
- Familiar with the five safety rules.
- Good knowledge/proficient in working with the TESTRANO 600 and Electrical Diagnostic Testing of Power Transformers.

2 PTM Test Procedure Document: Introduction

The purpose of the following document is to provide the user a step-by-step guide for successfully using PTM. The document closely follows the PTM “workflow” concept. The user will be guided through the following process,

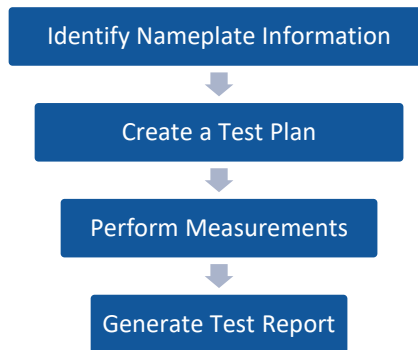


Figure 1: PTM Workflow Concept

In addition to providing a step-by-step guide for using PTM, the intention of this document is to also help the user develop good testing practices, which can help increase the accuracy and quality of the measurements performed, as well as decrease the likelihood of making safety related mistakes.

The home screen of the PTM software is shown in Figure 2, and can be used to complete the following tasks,

- ▶ Connect the OMICRON equipment to the laptop via an Ethernet cable
- ▶ Access the PTM Database via the “Manage” option
- ▶ Create a new test plan

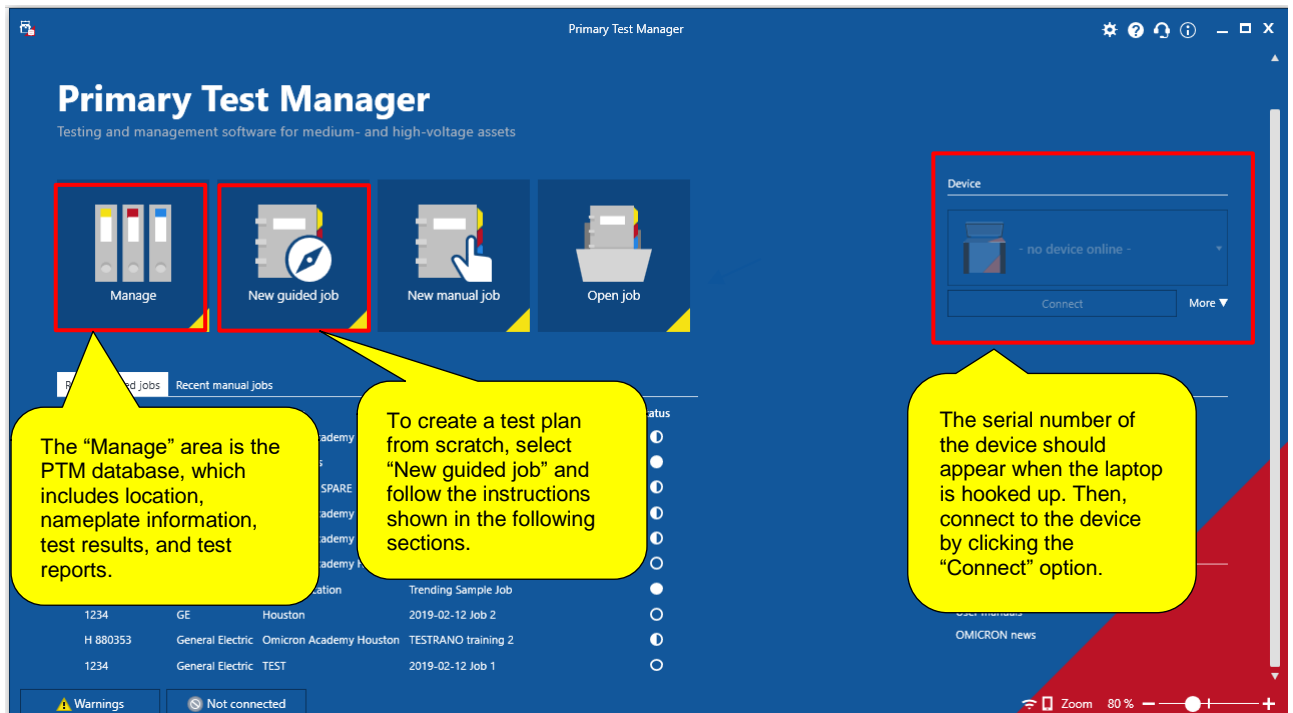


Figure 2: PTM Home Screen

A new test plan can be created either by clicking the “New guided job” or “Manage” button; however, the “New guided job” button is a more direct way of creating a new test plan and allows the user to bypass the data manager. Therefore, to create a new test plan for a power transformer, select the “New guided job” button.

Once a new job is created, the user will have access to the five main sections of the PTM software, which include, the “overview”, “location”, “asset”, “tests”, and “report” section. The five sections can be found on the left panel of PTM (see Figure 3). The user should complete these sections in order from top to bottom, as shown in Figure 3.

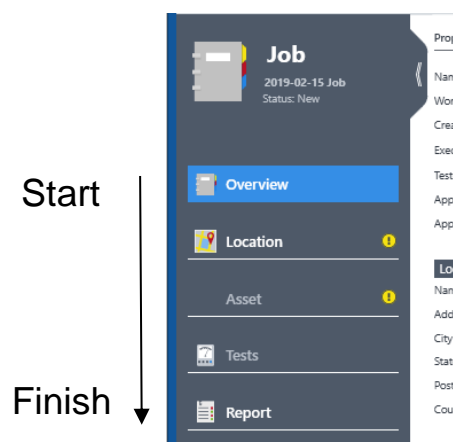


Figure 3: PTM Left Panel- Workflow

3 Overview

Once a new job is created, the first section that will automatically be displayed is the “Overview” section, as shown in Figure 4. Please enter the information outlined in Figure 4.

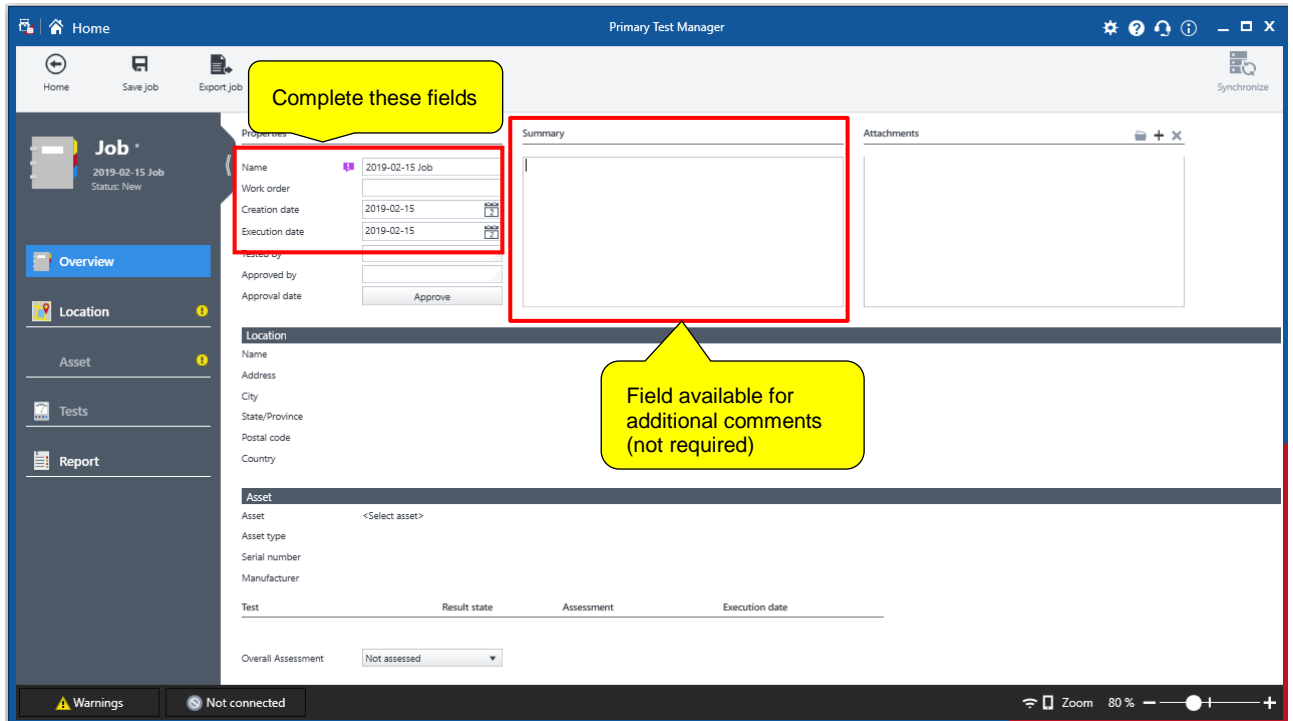


Figure 4: PTM Overview Section

4 Location

Once the overview section is complete, click on the “Location” tab on the PTM left panel, as shown in Figure 5. The “Location” is the name of the job site, substation, etc.... The transformer that you will eventually create within this test plan will be stored at this location within the PTM database.

Please enter the information outlined in Figure 5.

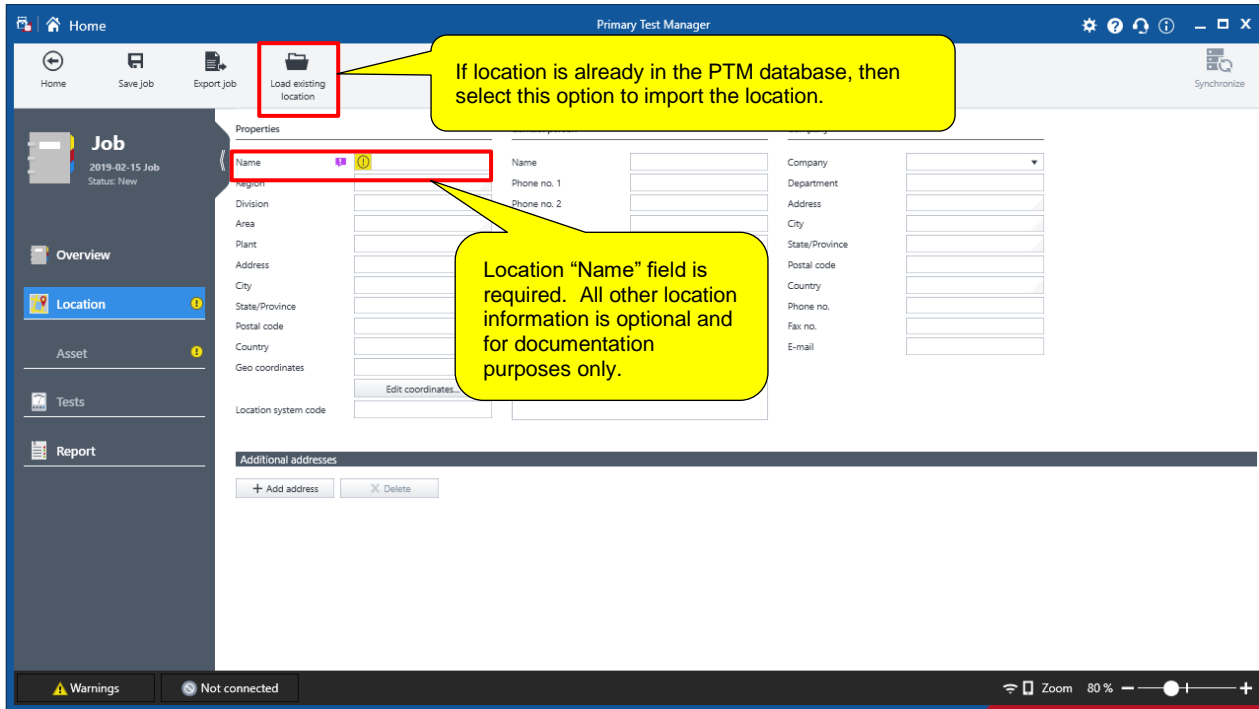


Figure 5: Location Section

5 Asset

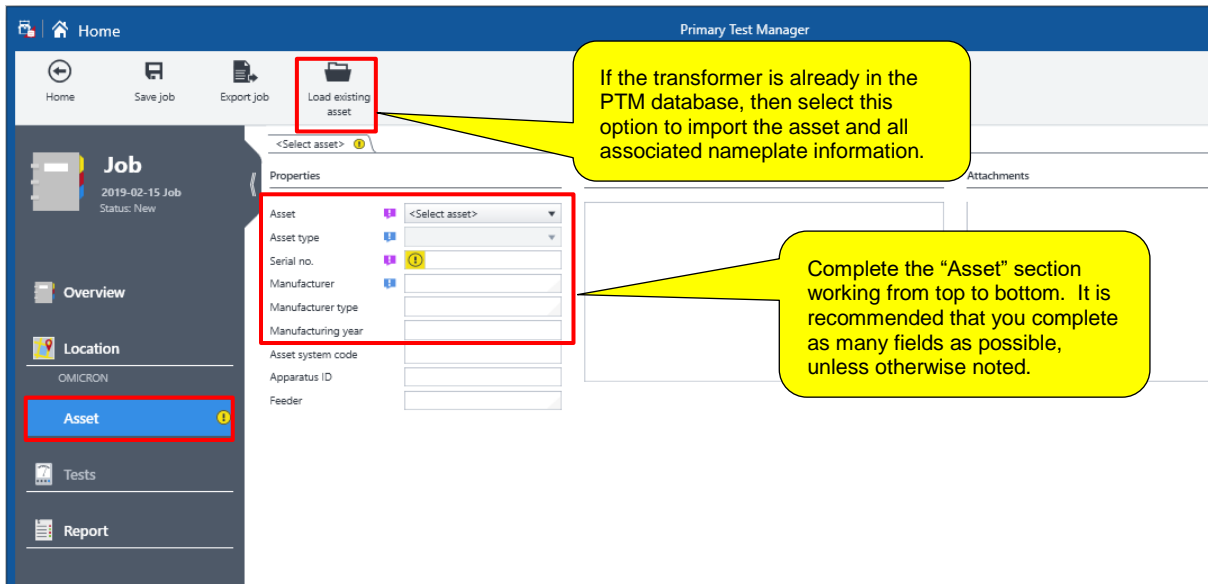
Once the “Location” section is complete, click on the “Asset” tab on the PTM left panel, as shown in Figure 6. The “Asset” section of the software is where all the nameplate information of the device under test and its ancillary equipment (i.e. bushings, etc) will be entered.

NOTICE

Complete fields from top-to-bottom

- It is important that the “Asset” section of the software is completed from top-to-bottom. The “Asset” section may change based on a previous selection so it is important to enter the information accurately, and in order.

Please complete the sections outlined in Figure 6.



Primary Test Manager

Home Save job Export job Load existing asset

Job
2019-02-15 Job
Status: New

Overview

Location
OMICRON

Asset

Tests

Report

<Select asset>

Properties

Asset <Select asset>

Asset type

Serial no.

Manufacturer

Manufacturer type

Manufacturing year

Asset system code

Apparatus ID

Feeder

Attachments

If the transformer is already in the PTM database, then select this option to import the asset and all associated nameplate information.

Complete the “Asset” section working from top to bottom. It is recommended that you complete as many fields as possible, unless otherwise noted.

Figure 6: Asset Information

5.1 Asset: Transformer

Once the main transformer nameplate information is complete, notice that the “Asset” section expands into 5 tabs, including the “Transformer”, “Bushings”, “Tap Changers”, “Surge Arresters”, and “DGA Trending” sections, as highlighted in Figure 7. It is recommended that the first four sections are completed from left-to-right, starting with the “Transformer” section. The “DGA Trending” tab automatically documents results of available oil analysis tests in the PTM database for the associated asset.

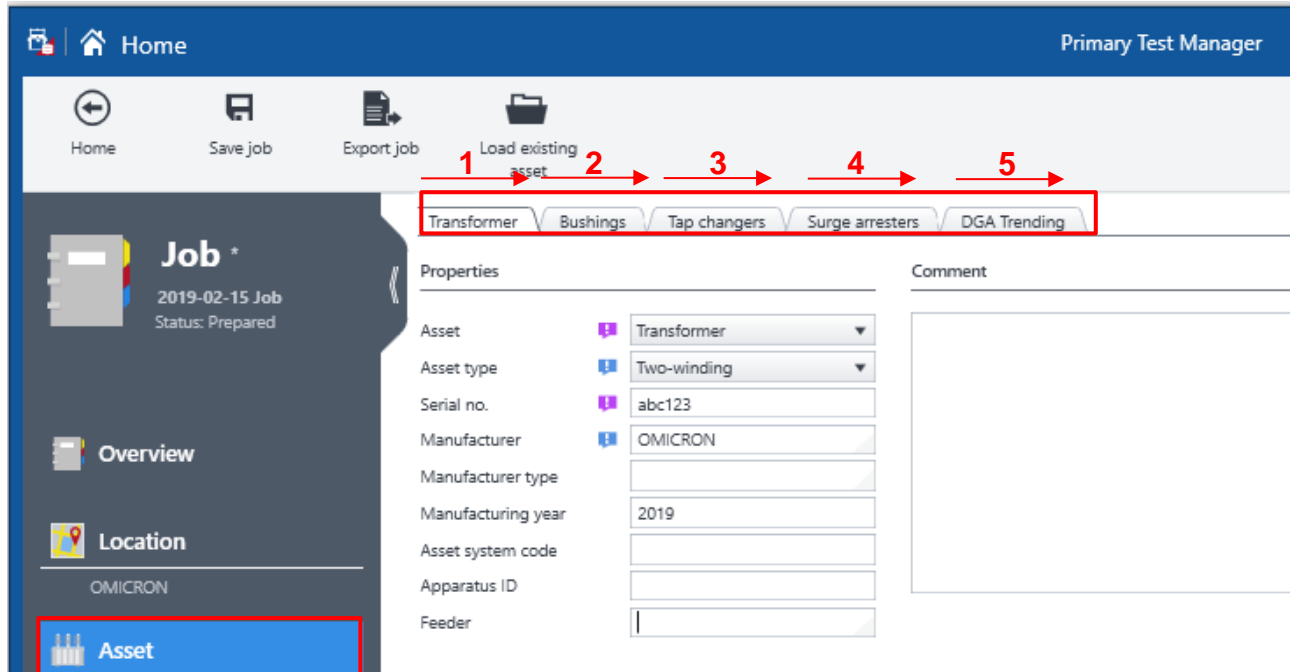


Figure 7: Transformer- Main information

Remain in the “Transformer” section and scroll down to the “Winding configuration” section. The winding configuration section is critical to PTM, and will heavily influence the test plan. By entering the correct winding configuration and vector group of the transformer you would like to test, the PTM software will provide the correct connection diagrams for the available tests.

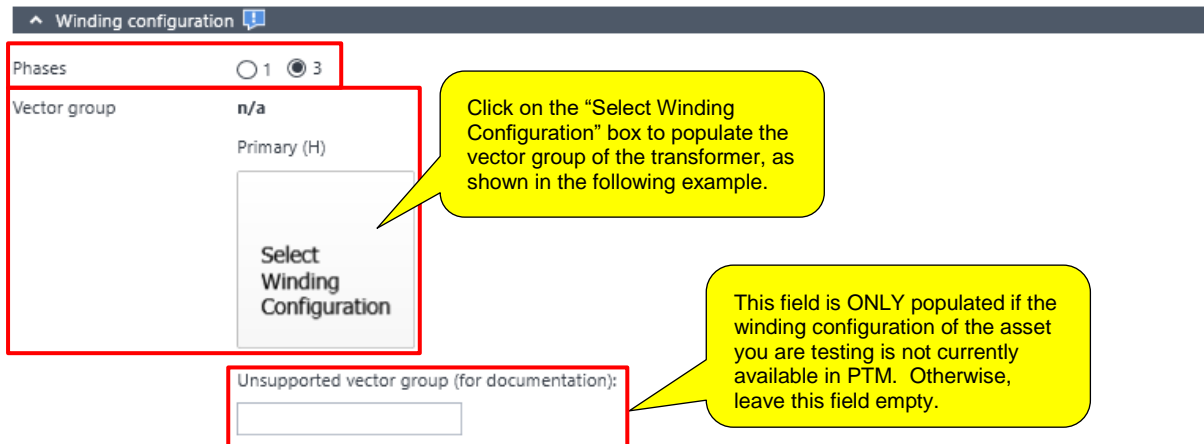


Figure 8: Winding Configuration

For example, if the asset you would like to test is a 3-phase, two-winding, DYn1 transformer, then the vector group shown in Figure 9 would be selected. If you are unsure of the correct vector group, visually match the vector group on the nameplate of the transformer to the options provided below. Once the desired vector group is selected, click the “ok” button in the lower right-hand corner to confirm.

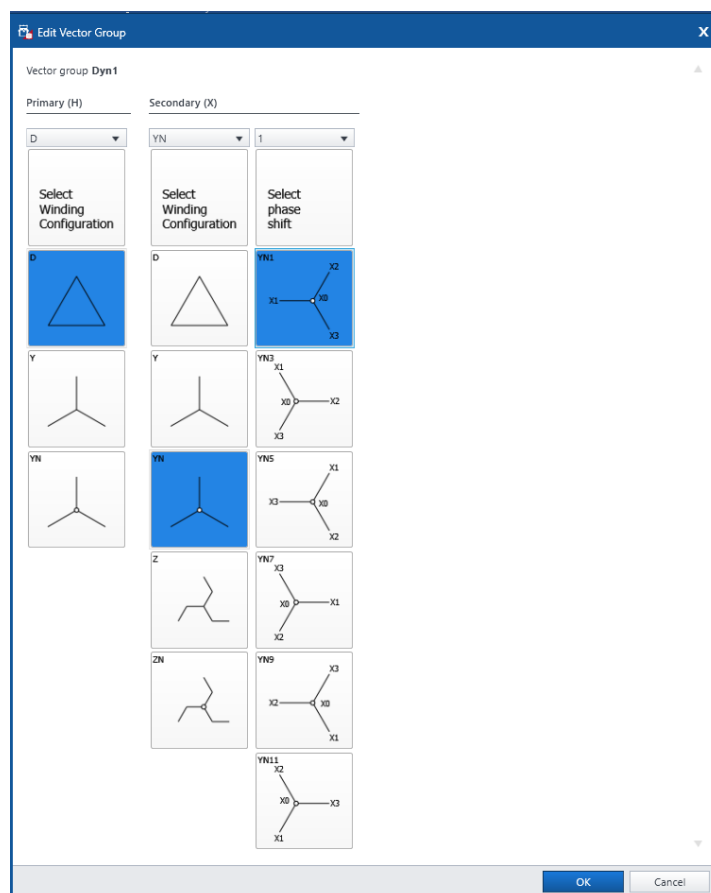


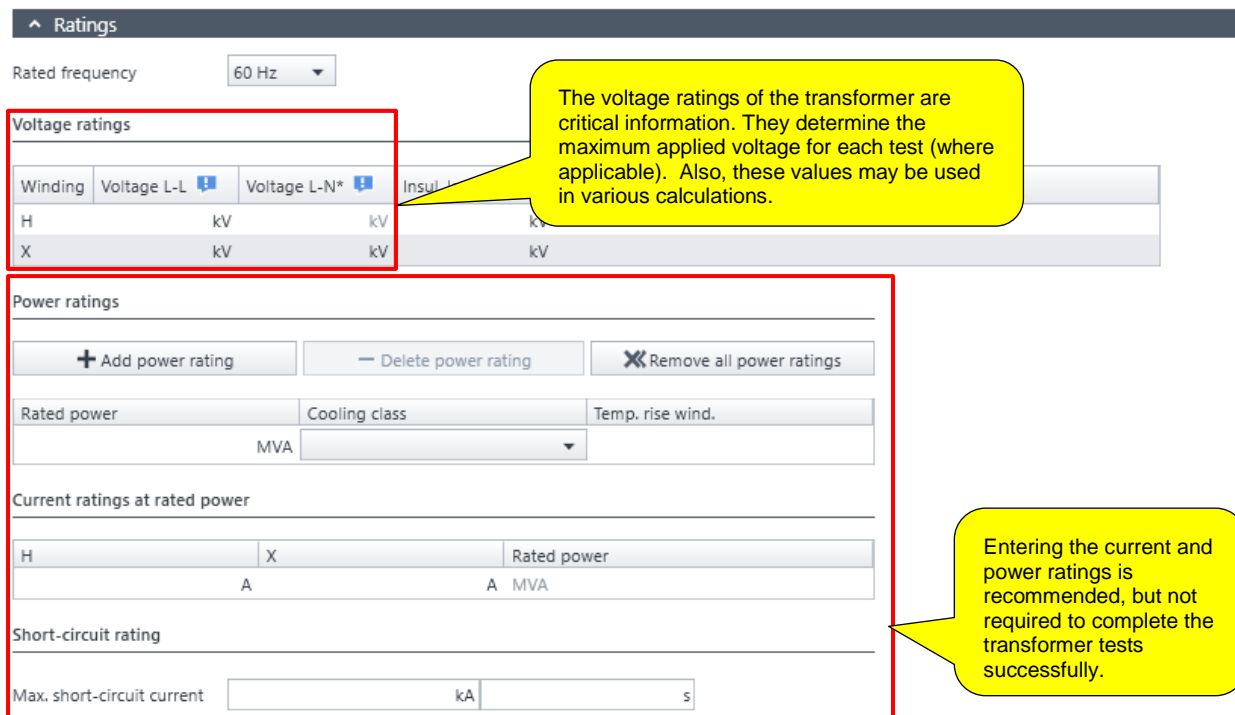
Figure 9: Vector Group Selection

NOTICE

Avoiding Incorrect Test Plan: Y vs Yn

- ▶ Please note that from the software's perspective, there is a major difference between a Y-winding (wye winding with no accessible neutral) and a Yn-winding (wye winding with an accessible neutral). To prevent the software from populating the incorrect test plan, please make sure that the vector diagram you select accurately represents the transformer you would like to test.

Once the “winding configuration” section is complete, scroll down to the “Ratings” section.



^ Ratings

Rated frequency 60 Hz

Voltage ratings

Winding	Voltage L-L	Voltage L-N*	Insul. level
H	kV	kV	kV
X	kV	kV	kV

The voltage ratings of the transformer are critical information. They determine the maximum applied voltage for each test (where applicable). Also, these values may be used in various calculations.

Power ratings

+ Add power rating - Delete power rating X Remove all power ratings

Rated power Cooling class Temp. rise wind.

MVA

Current ratings at rated power

H	X	Rated power
A	A	MVA

Short-circuit rating

Max. short-circuit current kA s

Entering the current and power ratings is recommended, but not required to complete the transformer tests successfully.

Figure 10: Ratings Section

Once the “Ratings” section is complete, scroll down to the “Impedances” section.

^ Impedances

Ref. temp.

The leakage reactance fields are only required if the leakage reactance test is going to be performed. Otherwise, this information is for documentation purposes only.

Leakage reactance H - X

+ Add Z (%)
✕ Delete Z (%)
Remove all Z (%)

Leakage reactance Z (%)	Base power	Base voltage	Load losses Pk	OLTC position	DETC position
%	MVA	kV	W		

Zero sequence impedance

Base power
 MVA

Base voltage
 kV

Winding	Zero sequence impedance Z0 (%)
X	%

The OLTC and DETC position cannot be selected until the "Tap Changer" section of the Asset page is completed (See "Asset: Tap Changers" section). After completing the tap changer section (section 5.3), please return to this section to select the OLTC and DETC position if applicable.

To compare the measured leakage reactance values to the nameplate (factory) short-circuit impedance, the following information is required, and can typically be found on the nameplate of the transformer,

- *Leakage Reactance Z (%)
- *Base Power
- *Base Voltage
- *OLTC and/or DETC position (when applicable)

Figure 11: Impedances Section

Once the "Impedances" section is complete, scroll down to the "Others" section.

^ Others

Category

Select category

Status

Select status

Tank type

Select tank type

Insulation medium

Select insulation type

Insulation

☐ Weight

lbs

☒ Volume

gals

Total weight

lbs

Winding

Conductor material

H

Copper

X

Copper

The insulating medium of the power transformer is required to perform an automatic assessment on the overall transformer power factor results.

The "Conductor material" will be used to temperature correct the DC Winding Resistance results.

Note, all other information in the "Others" section is for documentation purposes only

Figure 12: Others Section

5.2 Asset: Bushings

Once the "Transformer" nameplate information is complete, scroll up to view the tabs located at the top of the "Asset" section. If the transformer has bushings that you would like to test, please click the "Bushings" tab (highlighted in Figure 13) to begin populating the nameplate information of the bushings. Otherwise, proceed to the next section.

Home

Save job

Export job

Load existing asset

Job

2019-02-15 Job

Status: Prepared

Overview

Location

OMICRON

Asset

Two-winding

Transformer
Bushings
Tap changers
Surge arresters
DGA Trending

Properties

Asset

Asset type

Serial no.

Manufacturer

Manufacturer type

Manufacturing year

Asset system code

Apparatus ID

Feeder

Transformer

Two-winding

abc123

OMICRON

2019

Winding configuration

Scroll to the top of the Asset page, and select the "Bushings" tab.

Note, it is only necessary to complete the "Bushings" section if the user would like to perform a power factor test on the bushings. Otherwise, entering the bushing nameplate information is for documentation purposes only.

Figure 13: Asset- Four Main Tabs

Transformer
Bushings
Tap changers
Surge arresters
DGA Trending

Copy bushing data

From
To
H1
H2

Primary bushings

Pos.	Asset type	Serial no.	Manufacturer	Manufacturer type	Manufacturing year
H1	<Select asset type>				
H2	<Select asset type>				
H3	<Select asset type>				
H0	<Select asset type>				

The "Asset type" field is critical. The software will only allow the user to perform a bushing power factor C1 and C2 test, if the user specifies that the bushing has a test or potential tap. If the asset type is not selected, the only bushing test that is available to the user is an Energized Collar test.

Note, the serial no., manufacturer are required for using the trending feature for the bushing power factor tests. The manufacturer type, and manufacturer year fields are recommended, but not required.

Secondary bushings

Pos.	Asset type	Serial no.	Manufacturer	Manufacturer type	Manufacturing year
X1	<Select asset type>				
X2	<Select asset type>				
X3	<Select asset type>				
X0	<Select asset type>				

Note, for the "Asset type", selecting the "With test tap" option will set the output voltage to 500V for a C2 power factor test for that particular bushing. If the "With potential tap" option is selected, the output voltage for the C2 power factor test will be 2000V.

Figure 14: Bushing Nameplate- Part 1

Next, scroll to the right to view more bushing nameplate fields, as shown in Figure 15.

Bushings rated > 350kV BIL typically have potential taps
Bushings rated ≤ 350kV BIL typically have test taps

Insul. level LL (BIL)	Voltage L-ground	Max. system voltage	Rated current
kV	kV	kV	A
kV	kV	kV	A
kV	kV	kV	A

The Voltage L-ground field is critical. It will determine the maximum output voltage for the bushing C1 power factor test. All other fields shown in Fig.15 are recommended, but not required.

Insul. level LL (BIL)	Voltage L-ground	Max. system voltage	Rated current
kV	kV	kV	A
kV	kV	kV	A
kV	kV	kV	A
kV	kV	kV	A

Figure 15: Bushing Nameplate- Part 2

Finally, scroll to the right to view the final bushing nameplate fields, as shown in Figure 16.

Max. system voltage	Rated current	PF (C1)	Cap. (C1)	PF (C2)	Cap. (C2)	Insulation type	
kV	A	%	pF	%	pF	Select insulation type	Show details
kV	A	%	pF	%	pF	Select insulation type	Show details
kV	A	%	pF	%	pF	Select insulation type	Show details

Enter the nameplate power factor and capacitance values if available. This allows the PTM software to perform an automatic assessment of the test results by comparing the measured C1 and C2 values to the nameplate values.

To perform an auto-assessment for the bushing power factor results, the insulation type must be selected.

Max. system voltage	Rated current	PF (C1)	Cap. (C1)	PF (C2)	Cap. (C2)	Insulation type	
kV	A	%	pF	%	pF	Select insulation type	Show details
kV	A	%	pF	%	pF	Select insulation type	Show details
kV	A	%	pF	%	pF	Select insulation type	Show details
kV	A	%	pF	%	pF	Select insulation type	Show details

Figure 16: Bushing Nameplate- Part 3

5.3 Asset: Tap Changers

If the transformer you would like to test has a de-energized and/or load tap changer, click on the “Tap changers” tab in the “Asset” section, as shown in Figure 17. If the transformer you would like to test does not have a tap changer, then please proceed to the next section.

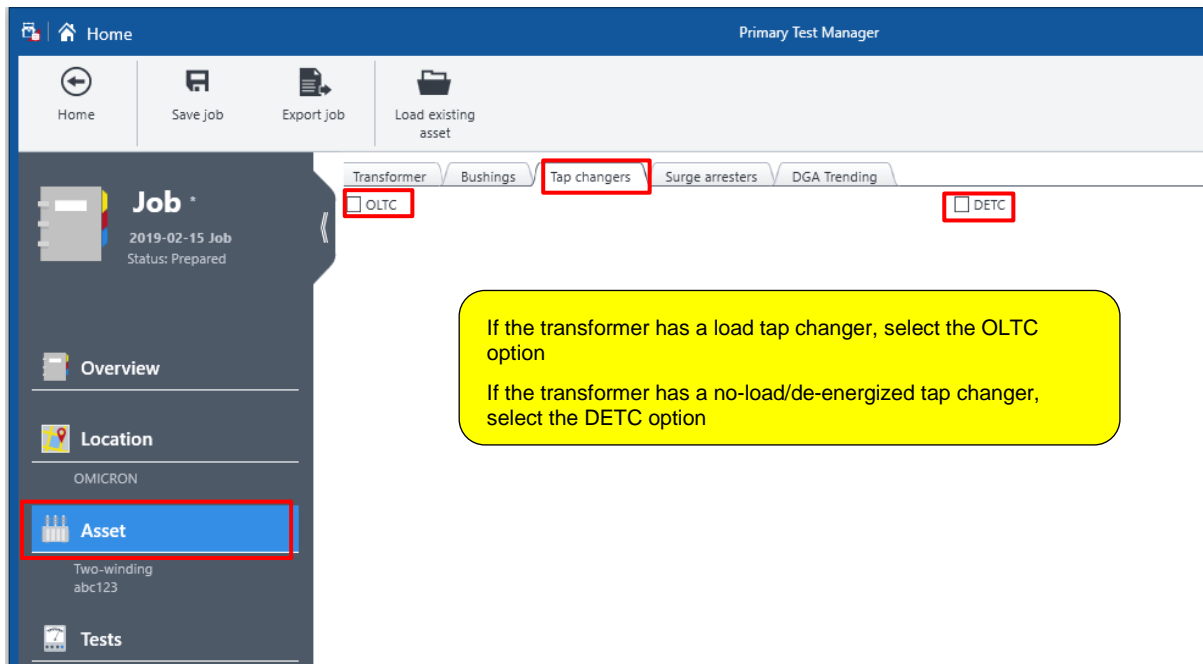


Figure 17: Asset- Tap Changer Section

As an example, let's say that you would like to test a transformer that has the following tap changer configuration,

- > Load Tap Changer (OLTC): 16R-16L located on the low-voltage winding
- > No-Load Tap Changer (DETC): 1-5 located on the high-voltage winding

Then, the “Tap Changers” section would be populated as shown in Figure 18.

It is only required to populate the "Voltage tables" if the turns-ratio test is going to be performed. Otherwise, it is for documentation only.

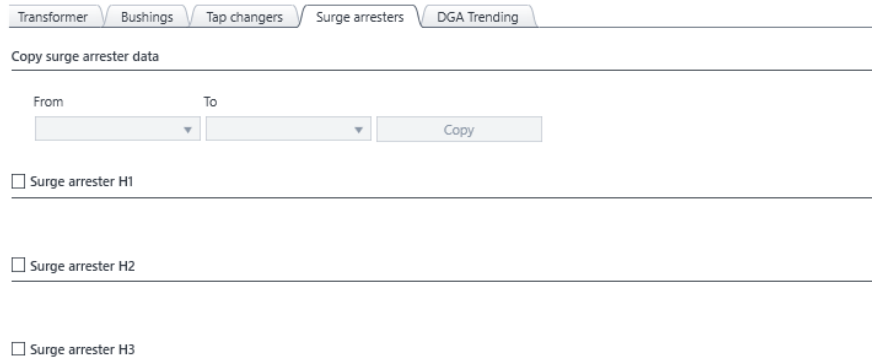
Please see the notice below.

NOTICE

- ▶ Once the Tap Changer information is complete, click the “Transformer” tab and scroll down to the leakage reactance section. Then, populate the OLTC and/or DETC position that the factory short-circuit impedance test was performed on (most likely the nominal tap positions).

5.4 Asset: Surge Arrester

If the transformer has surge arresters that you would like to test, click on the “Surge arresters” tab in the “Asset” section, as shown in Figure 19. Note, the surge arrester nameplate information is only required if you would like to perform a watts loss test on the surge arresters. Otherwise, entering the arrester information is for documentation.



Transformer Bushings Tap changers **Surge arresters** DGA Trending

Copy surge arrester data

From To Copy

☐ Surge arrester H1

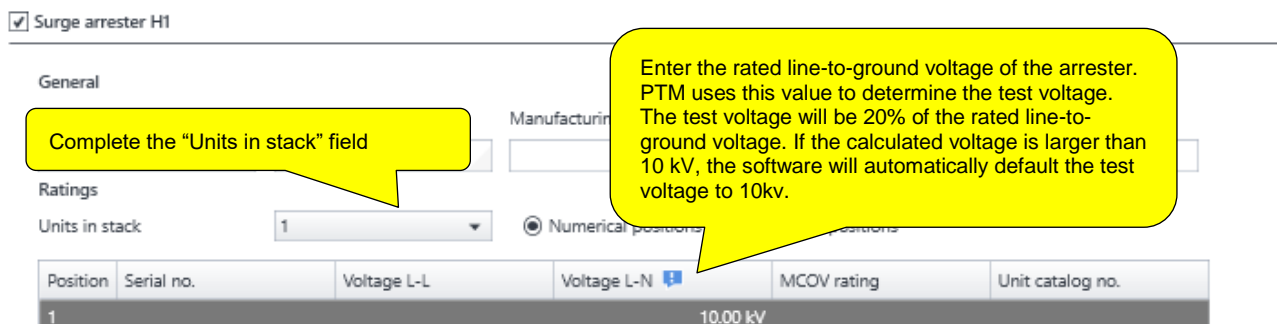
☐ Surge arrester H2

☐ Surge arrester H3

Figure 19: Surge Arrester Nameplate

To enter the nameplate information for one or more surge arresters, click the box next to the surge arrester that you would like to add to the test plan.

- Input the following critical information to correctly perform a watts loss test by using PTM,
 - The number of individual units in the surge arrester stack
 - The rated line-to-ground voltage of the surge arrester(s)
 - The test voltage for the arrester. We recommend that the test voltage does not exceed 20% of the rated line-to-ground voltage for each arrester.



☒ Surge arrester H1

General

Manufacturing

Ratings

Units in stack 1

☒ Numerical positions

Position Serial no. Voltage L-L Voltage L-N MCOV rating Unit catalog no.

1 10.00 kV

Complete the “Units in stack” field

Enter the rated line-to-ground voltage of the arrester. PTM uses this value to determine the test voltage. The test voltage will be 20% of the rated line-to-ground voltage. If the calculated voltage is larger than 10 kV, the software will automatically default the test voltage to 10kv.

Figure 20: Surge Arrester Nameplate

5.5 Asset: DGA Trending

The DGA Trending Tab documents all available "Oil Analysis" tests in PTM associated with the asset. This tab is only available if the license has been purchased. It is only populated if at least two oil analyses are available for the asset. It assesses DGA results using interpretation methods such as Duval's triangles or gas ratio methods according to IEEE C57.104 and IEC60599.

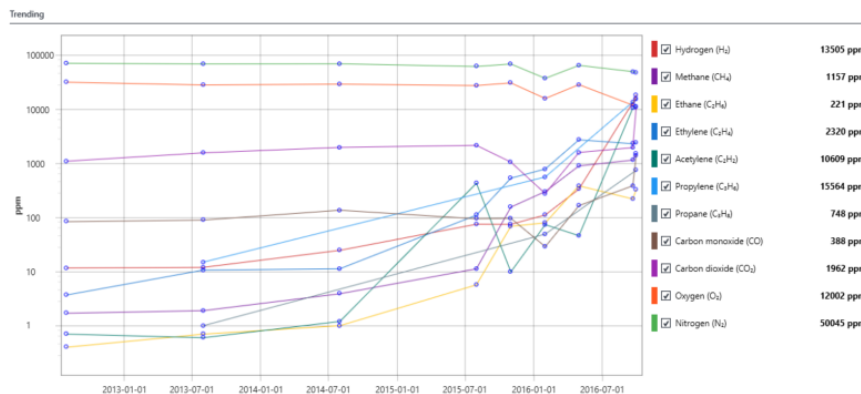


Figure 21: DGA Trending Example

6 Test Plan Creation

Once all the nameplate information for the transformer, bushings, tap changers, and surge arresters have been completed, click on the “Tests” tab located on the left panel of the PTM software. Once the “Tests” tab is selected, the PTM software will automatically generate the “recommended” test plan, based on the nameplate information that was entered in the “Asset” section. Please populate the test plan by following the guidelines provided in Figure 22.

List of all available tests that can be performed on this transformer, based on the nameplate information entered in the Asset section. The tests shown depend on the test set selected.

If you would like to add one or more tests to the “Test Queue”, simply click the plus (“+”) symbol to the right of the test you would like to add.

Tests that have a yellow star to the left of their name (e.g. “Surge Arrester Watt Losses H” shown in Figure 21) are tests that are highly recommended, but not currently in the “Test Queue”.

This column is the current “Test Queue” and corresponds to the tests shown in the left panel of the PTM software.

To remove a test from the “Test Queue”, click the “X” to the right of the name of the test you would like to remove.

The tests in the “Test Queue” can be arranged in any order that you would like. Simply click and drag the name of the test you would like to move up or down the “Test Queue”.

This column represents global test settings that can be applied to specific tests. For example, the temperatures entered below can be used to temperature correct the power factor measurements.

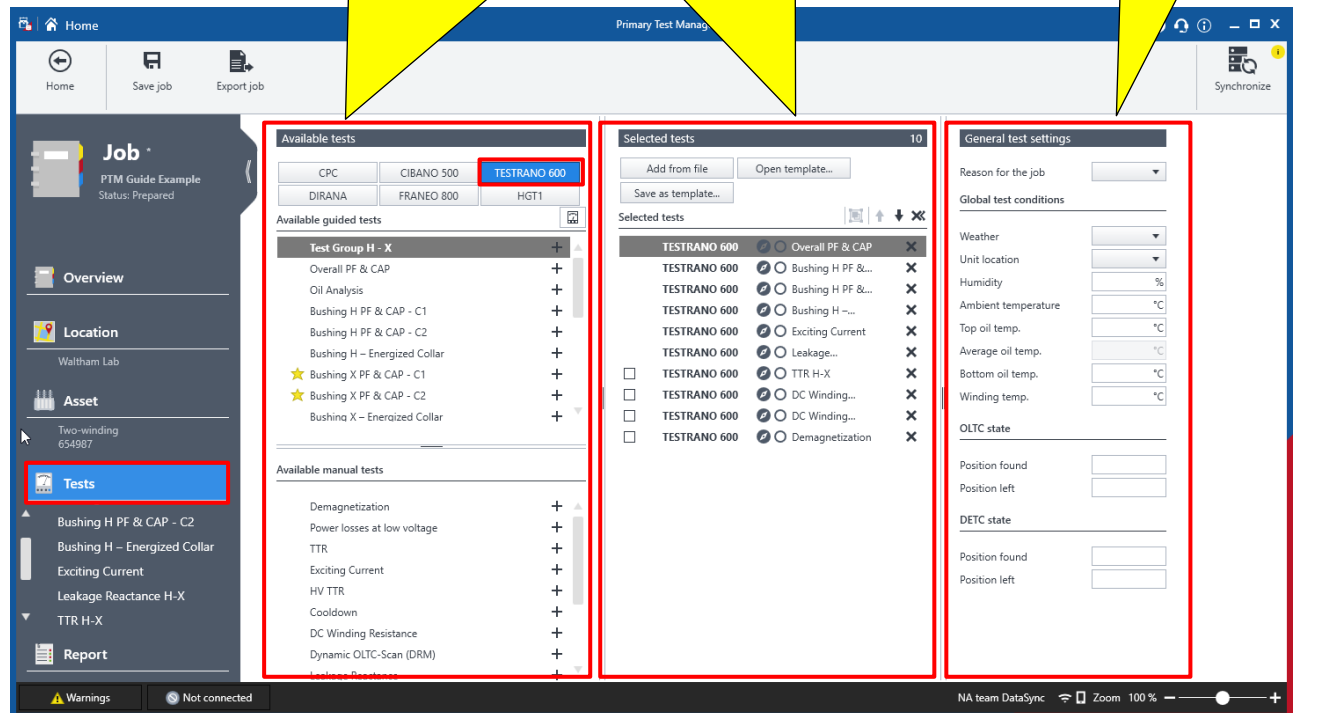


Figure 22: Tests Section -TESTRANO 600 Example

Once the test plan has been created, you are ready to begin testing! Use the left panel of PTM to select the test which you would like to perform first. Note, the tests can be performed in any order that you would like. In addition, you can add more tests to the “Test Queue” at any time by clicking on the “Tests” tab and populating the desired tests (as shown in Figure 22).

7 Tests

7.1 Overall PF & Cap Test

Both the TESTRANO 600 and CP TD1 are required. Before beginning the overall power factor test, please consider the following,

- ▶ Properly isolate the bushing terminals from any cable, bus-bar, support insulator, surge arrester, etc.
- ▶ Properly ground the transformer tank, TESTRANO 600, and CP TD1
- ▶ Short-circuit all high-voltage bushings, including the neutral (if applicable)
- ▶ Short-circuit all low-voltage bushings, including the neutral (if applicable)
- ▶ Short-circuit all tertiary bushings, including the neutral (if applicable)
- ▶ Remove all in-service grounds from all the neutral bushings
- ▶ Place the load tap changer in any off-neutral tap position (Note: when investigating a failure, it is recommended to leave the LTC in the as-found position)
- ▶ Clean and dry the surface of all bushings.
 - If the bushings have a porcelain exterior, use Windex or Colonite
 - If the bushings have a silicone exterior, use a clean, dry rag
- ▶ Do not test under the following conditions to avoid bad test results
 - Rain
 - High-humidity situations
 - Oil temperatures close to or below 5°C

Once these considerations have been confirmed, connect the test set leads to the transformer by using the connection diagram.

- ▶ Ensure the HV cable is “in the clear”. The last two feet of the HV cable should not touch any surface of the transformer (transformer tank, the bushing surfaces, etc.)

Note, the connection diagram may change depending on which block of the power factor test you are trying to complete (i.e. “Injection at X” vs “Injection at H”). Consider an overall power factor test on a two-winding transformer. First, the user would perform an “Injection at H” test, as shown in Figure 23.

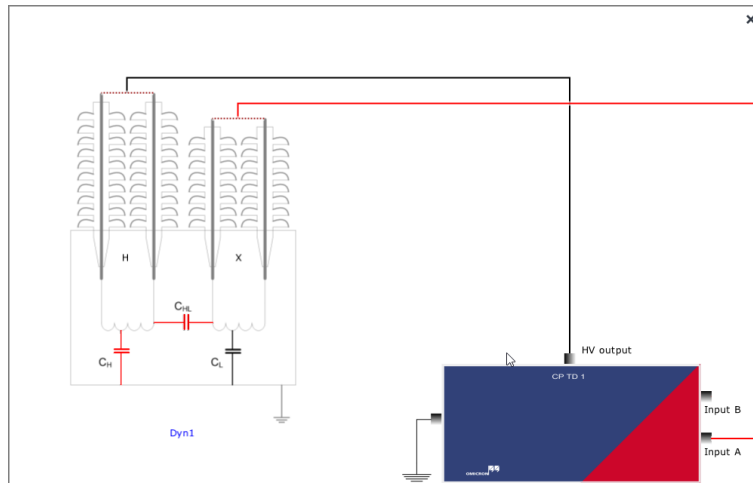


Figure 23: Two-Winding Power Factor Test – Injection at H Connection

Once the “Injection at H” test is completed, the user would proceed to the “Injection at X” test and use the test connections shown in Figure 24.

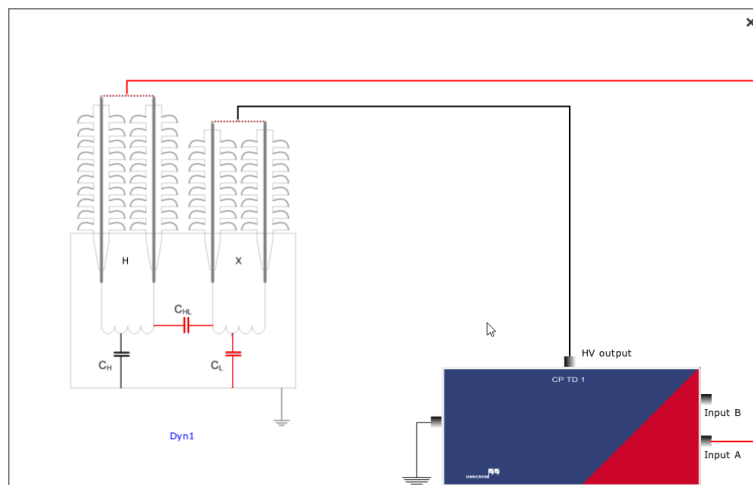


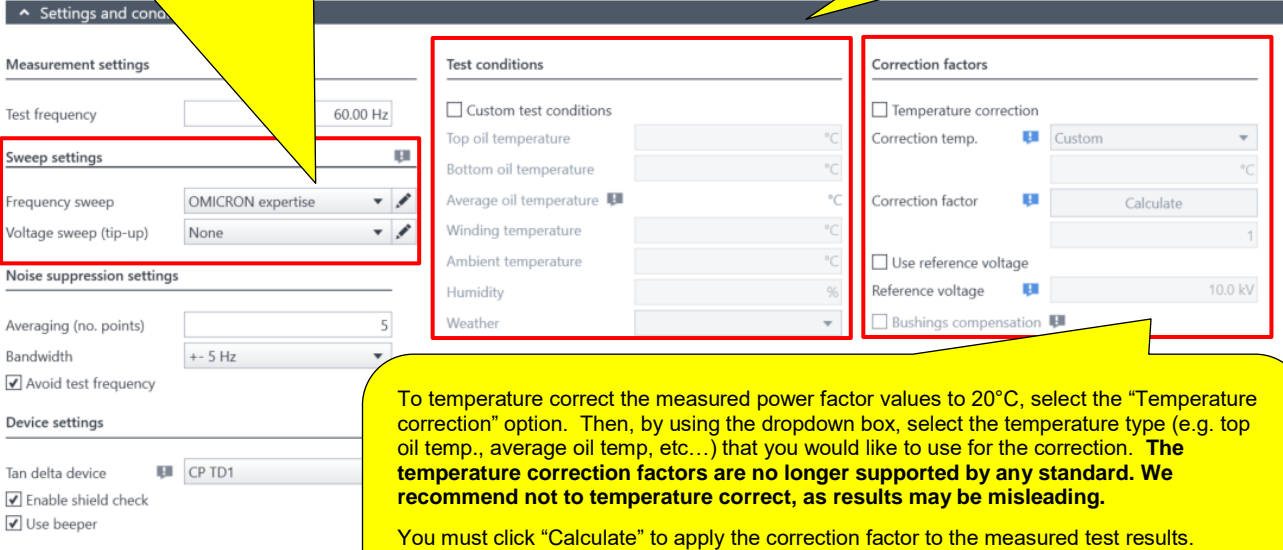
Figure 24: Two Winding Power Factor Test – Injection at X Connection

Once the test considerations and test connections have been verified for the overall power factor test, scroll down to the “Settings and conditions” section to verify the proper test settings for the test.

If you would like to perform the power factor frequency sweep, then click the dropdown box and select "OMICRON expertise".

If you would like to perform the power factor voltage sweep (aka the voltage tip-up test), then select the dropdown box and select "OMICRON expertise".

Global test conditions entered in the "Tests" section are automatically transferred here. These global temperatures can be overridden by selecting the "Custom test conditions" option, and manually entering the test conditions.



To temperature correct the measured power factor values to 20°C, select the "Temperature correction" option. Then, by using the dropdown box, select the temperature type (e.g. top oil temp., average oil temp, etc...) that you would like to use for the correction. **The temperature correction factors are no longer supported by any standard. We recommend not to temperature correct, as results may be misleading.**

You must click "Calculate" to apply the correction factor to the measured test results.

We recommend that you click the "Use reference voltage" field, which will automatically correct all power factor measurements to 10kV and unlock a few key features, such as the cross-check feature.

Figure 25: Overall Power Factor Settings and Condition

Once the desired test settings have been confirmed, scroll down to the "Assessment" section.

NOTICE

Enabling the assessment feature

- ▶ Please note that the assessment feature will only be available if the following conditions are met,
 1. The insulating medium of the transformer has been selected in the "Asset – Transformer - Others" section
 2. The "Temperature correction" feature has been enabled (as shown in Figure 25)

^ Assessment

Limits scheme
Based on IEEE
Set as default

Global assessment criteria
Min. I out @ 10kV
0.300 mA

Visible limits:
☒ only limits that are used for this assessment
☐ all limits

Assessment against	Limit	Power factor Mineral oil
Absolute limits for measurements	Low limit (fail)	0.000 %
	Low limit (warn.)	0.100 %
	High limit (warn.)@ <230kV	0.500 %
	High limit (warn.)@ >=230kV	0.400 %
	High limit (fail)	1.000 %
Absolute limits for cross check	Multiplier (high warn. limit)	1.10
	Multiplier (high fail limit)/Divider (low fail limit)	1.20

Assessment against	Limit	Capacitance Mineral oil
Relative limits for cross check	Low/High limit (warn.)	5.00 %
	Low/High limit (fail)	10.00 %

Assessment information:	
Power factor	Assessment for measurements at rated power system frequency, based on the absolute limits for the mineral oil insulation medium. Assessment for the cross check, based on absolute limits for the mineral oil insulation medium.
Capacitance	Assessment for the cross check, based on relative limits for the mineral oil insulation medium.

Assess measurements
Clear all assessments
☐ Assess during measurements

Select the standard (IEEE or IEC) that you would like to use to auto-assess your power factor results.

Note, custom limits can be set by selecting the "Customer specific limits" option.

Select the "Assess during measurements" option if you would like PTM to assess your test results in real-time. If this feature is not enabled, the user will have to manually select the "Assess measurements" field, once the test is complete to auto-assess the test results.

Figure 26: Assessment – Overall Power Factor

Once the "Assessment" section has been completed, scroll down to the "Measurements" section.

NOTICE

Locked in asset data after performing measurement

- Please note that once a measurement within this job has been performed many of the fields within the "Asset" section will be locked and inaccessible. Therefore, it is critical that all the "Asset" (i.e. the nameplate) information is correct before performing the first measurement. In addition, please verify that the "Settings and conditions" section is correct before performing the first measurement.

First, click on the measurement shown in “row No. 1”, as highlighted in Fig.27. Once the proper test connections are made for the “row No. 1” measurement, select the “Start all” option for the “Injection at H” test. If the “Start all” option is not green, then the user must connect the TESTRANO 600 to their laptop before beginning the test.

Once all measurements for the “Injection at H” section are complete, click on the measurement for “row No. 4”, as highlighted in the following image. Once the proper test connections are made for the “row No. 4” measurement, select the “Start all” option for the “Injection at X” test. If the “Start all” option is not green, then the user must connect the TESTRANO 600 to their laptop before beginning the test.

Measurements

Measurements

Plot

Trending

+ Select comparison

- Remove comparison

Block 1: injection at H

Start all

☒ Use global corr. factor (K)

1

No.	Measurement	Test mode	Sweep	V test	Freq.
Start + 1	ICHL+ICLH	GST	None	0.10 kV	60.00 Hz
Start + 2a	ICHL	GSTg-A	None	0.10 kV	60.00 Hz
Start + 2b	ICHL (f)	GSTg-A	Frequency	0.10 kV	60.00 Hz
Start + 3a	ICHL	UST-A	None	0.10 kV	60.00 Hz
Start + 3b	ICHL (f)	UST-A	Frequency	0.10 kV	60.00 Hz
Cross check: calculated ICHL					Not assessed

Block 2: injection at X

Start all

☒ Use global corr. factor (K)

1

No.	Measurement	Test mode	Sweep	V test	Freq.
Start + 4	ICL+ICLH	GST	None	0.10 kV	60.00 Hz
Start + 5a	ICL	GSTg-A	None	0.10 kV	60.00 Hz
Start + 5b	ICL (f)	GSTg-A	Frequency	0.10 kV	60.00 Hz
Start + 6a	ICLH	UST-A	None	0.10 kV	60.00 Hz
Start + 6b	ICLH (f)	UST-A	Frequency	0.10 kV	60.00 Hz
Cross check: calculated ICLH					Not assessed

Cross check

Test	I out	Watt losses	PF	Cap.	Assessment
ICHL					Not assessed
ICLH					

Cross check #1: Once the measurement is complete, compare the measured current, watts, power factor, and capacitance from row(s) No. 3 to the “Cross check: calculated ICHL” row, which should be approximately equal.

Cross check #1: Once the measurement is complete, compare the measured current, watts, power factor, and capacitance from row(s) No. 6 to the “Cross check: calculated ICLH” row, which should be approximately equal.

Cross check #2: Compare the current, watts, power factor, and capacitance for the ICHL and ICLH measurements, which should be approximately equal.

Figure 27: Overall Power Factor - Measurements

Once the power factor measurements are complete, perform the two “sanity checks” to verify the validity of the test results. The two “cross check” features are enabled after checking “Use reference voltage” box in the “Settings and conditions” section to correct the measured values to 10kV. The two “sanity checks” that must be performed include,

- Cross check #1: calculated ICHL/ICLH vs measured ICHL/ICLH (see comments in Figure 27)
- Cross check #2: measured ICHL vs ICLH (see comments in Figure 27)

If either of the two sanity checks are not valid, then investigate the following possibilities, and repeat the test,

- Poor test connection, poor ground connection, and/or poor test procedure
- Possible voltage sensitive defect within insulation (please repeat test and perform the voltage sweep)

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7.2 Bushing PF & Cap- C1 Test

Both the TESTRANO 600 and CP TD1 are required. Before beginning the bushing C1 power factor test, please consider the following,

- ▶ Properly isolate the bushing terminals from any cable, bus-bar, support insulator, surge arrester, etc.
- ▶ Properly ground the transformer tank, TESTRANO 600, and CP TD1
- ▶ Ensure the bushings remain short circuited as in the Overall PF test
- ▶ Remove all in-service grounds from all the neutral bushings
- ▶ Clean and dry the surface of each bushing before testing
 - If the bushings have a porcelain exterior, use Windex or Colonite
 - If the bushings have a silicone exterior, use a clean, dry rag
- ▶ Do not test under the following conditions to avoid bad test results
 - Rain
 - High-humidity situations
 - Oil temperatures close to or below 5°C
- ▶ Confirm the Test Mode is UST-A (automatically configured by PTM)
- ▶ Confirm the Test voltage does not exceed line-to-ground voltage rating of bushing (automatically configured by PTM)
- ▶ Remove one bushing tap cap at a time (i.e. only for the bushing currently under test)

Once these considerations have been confirmed, connect the test set leads to the apparatus by using the connection diagram in PTM,

- ▶ Place High-voltage lead on bushing center-conductor and Red-A lead on bushing test or potential tap
- ▶ Ensure the HV cable is “in the clear”. The last two feet of the HV cable should not touch any surface of the transformer (transformer tank, the bushing surfaces, etc.)

Figure 28 shows the test connections for a C1 power factor test for the H1 bushing. Note, the connection diagram may change depending on which bushings you are testing. Once the proper test considerations and test connections have been confirmed, scroll down to the “Settings and conditions” section.

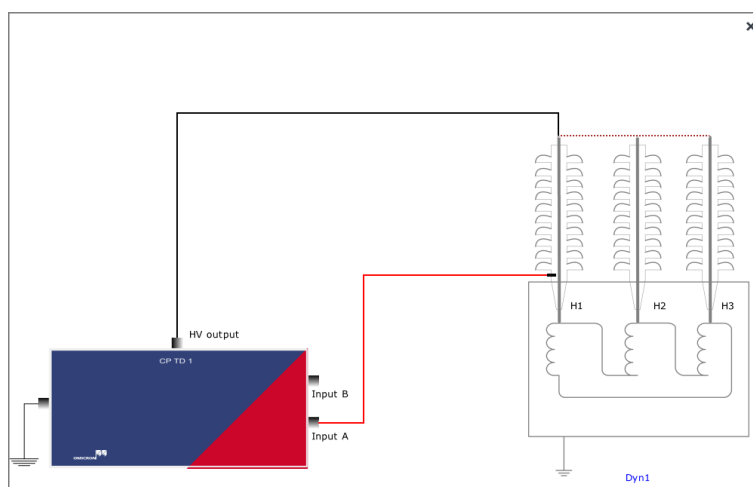


Figure 28: H1 C1 Power Factor – Test Connections

^ Settings and conditions

Measurement settings	Test conditions	Correction factors
Test frequency <input type="text" value="60.00 Hz"/>	<input type="checkbox"/> Custom test conditions	<input type="checkbox"/> Temperature correction
Sweep settings	Top oil temperature <input type="text"/> °C	Correction factor <input type="text" value="1"/>
Frequency sweep <input type="text" value="OMICRON expertise"/>	Ambient temperature <input type="text"/> °C	<input type="checkbox"/> Use reference voltage
Voltage sweep (tip-up) <input type="text" value="None"/>	Humidity <input type="text"/> %	Reference voltage <input type="text" value="10.0 kV"/>
Noise suppression settings	Weather <input type="text"/>	
Averaging (no. points) <input type="text" value="5"/>		
Bandwidth <input type="text" value="+- 5 Hz"/>		
<input checked="" type="checkbox"/> Avoid test frequency		
Device settings		
Tan delta device <input type="text" value="CP TD1"/>		
<input checked="" type="checkbox"/> Enable shield check		
<input checked="" type="checkbox"/> Use beeper		

If you would like to perform the power factor frequency sweep, then click the dropdown box and select "OMICRON expertise".

If you would like to perform the power factor voltage sweep (i.e. the voltage tip-up test), then click the dropdown box and select "OMICRON expertise".

Figure 29: Bushing C1 Power Factor – Settings and Conditions

Once the desired test settings have been confirmed, scroll down to the "Assessment" section.

NOTICE

Locked in Asset Data after performing measurement

- Note, once a C1 power factor measurement has been completed, many of the "Settings and conditions" fields will be locked and cannot be changed, so please verify that the settings are correct before proceeding.

NOTICE

Enabling the assessment feature

- Please note that the assessment will only be available if the insulation type of the bushing was selected in the "Asset - Bushings" section of the PTM software (see Figure 16).

^ Assessment

Limits scheme
Based on IEEE
Set as default

Global assessment criteria
Min. I out @ 10kV
0.300 mA

Visible limits:
☒ only limits that are used for this assessment
☐ all limits

Assessment against	Limit	Absolute limits OIP
Absolute limits	Low limit (fail)	0.000 %
	Low limit (warn.)	0.150 %
	High limit (warn.)	0.500 %
	High limit (fail)	1.000 %

Assessment information:

Power factor	The assessment based only on absolute limits (no nameplate values available) for impregnated paper (OIP) bushings.
Capacitance	The required nameplate data are unavailable. The assessment is only done on the power factor.

Assess measurements
Clear all assessments
☐ Assess during measurements

Select the standard (IEEE or IEC) that you would like to use to auto-assess your bushing power factor results.

Note, custom limits can be set by selecting the "Customer specific limits" option.

Select the "Assess during measurements" option if you would like PTM to assess your test results in real-time. If this feature is not enabled, then the user will have to manually select the "Assess measurements" field, once the test is complete.

Note, if the nameplate C1 power factor and capacitance values are entered in the "Asset - Bushings" section, then the assessment will be performed by comparing the measured values to the nameplate values. However, if the nameplate values are not available, the assessment will be performed by comparing the measured values to absolute limits.

Figure 30: Bushing C1 Power Factor – Assessment Section

Once the "Assessment" section is complete, scroll down to the "Measurements" section and select the "Start" option for the measurement you would like to perform. For example, selecting the "Start" option highlighted in Figure 31 would begin the H1 C1 power factor test. Note, if the "Start" option is not green, then the user must connect their laptop to the TESTRANO 600 to begin the test.

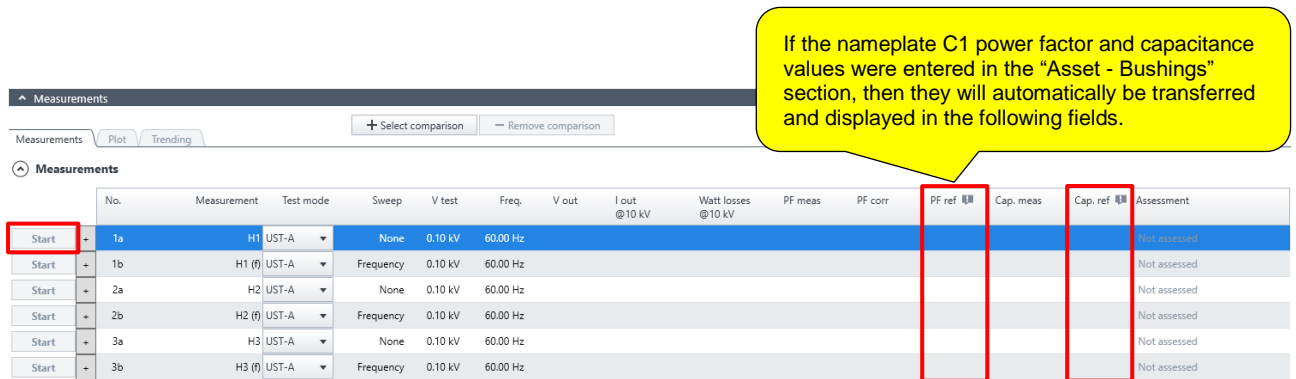


Figure 31: Bushing C1 Power Factor – Measurements Section

Once all the bushing C1 Power Factor measurements are complete, the user should verify the validity of the measurements, before proceeding to the next test. To help confirm the validity of the test results consider the following,

- Are the capacitance values for each bushing > 200pF? Typically, the measured capacitance for a bushing C1 power factor test is >200pF.
- Do the measured capacitance values compare well to the nameplate capacitance values? They should compare well.
- Do the measured capacitance values of each bushing compare well to each other? (assuming they are the same make, model, etc...) They should compare well.

If the measurements do not appear to be valid, then consider the following possibilities, and repeat the test,

- Poor test connection, poor grounding, and/or poor test procedure (please see considerations at the beginning of the section)

7.3 Bushing PF & Cap- C2 Test

Both the TESTRANO 600 and CP TD1 are required. Before beginning the bushing C2 power factor test, please consider the following,

- ▶ Properly isolate the bushing terminals from any cable, bus-bar, support insulator, surge arrester, etc.
- ▶ Properly ground the transformer tank, TESTRANO 600, and CP TD1
- ▶ Ensure the bushings remain short circuited as in the Overall PF test
- ▶ Clean and dry the test tap area of each bushing before testing
- ▶ Confirm the Test Mode is GSTg-A (automatically configured by PTM)
- ▶ Confirm the correct test voltage for the C2 power factor test depending on whether the bushing has a test (500V) or potential (2000V) tap.

Once these considerations have been confirmed, connect the test set leads to the apparatus according to the connection diagram in PTM,

- ▶ Place the High-voltage lead on test or potential tap of bushing. The high-voltage lead adapter shown in Figure 32 should be used to help make the test connection to the bushing tap.
- ▶ Place the Red-A lead on center-conductor of bushing
- ▶ Ensure the HV cable is “in the clear”. The last two feet of the HV cable should not touch any surface of the transformer (transformer tank, the bushing surfaces, etc.)

Figure 33 shows an example test connection for a C2 power factor test for the H1 bushing. Note, the connection diagram may change depending on which bushings you are testing. Once the proper test considerations and test connections have been confirmed, scroll down to the “Settings and conditions” section.



Figure 32: High-Voltage Lead Adapter for C2 Power Factor

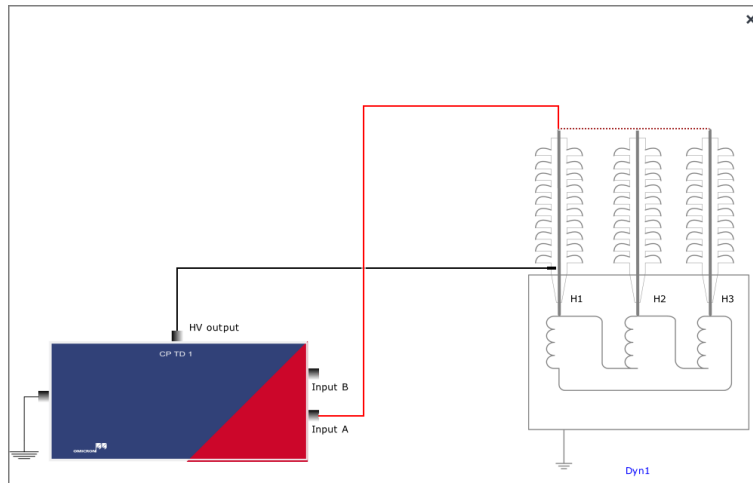


Figure 33: C2 Power Factor – H1 Test Connections

Settings and conditions

Measurement settings	Test conditions	Correction factors
Test frequency <input type="text" value="60.00 Hz"/>	<input type="checkbox"/> Custom test conditions	<input type="checkbox"/> Temperature correction
Noise suppression settings	<input type="checkbox"/> Oil temperature: <input type="text" value=""/> °C	Correction factor <input type="text" value="1"/>
Averaging (no. points) <input type="text" value="5"/>	<input type="checkbox"/> Ambient temperature: <input type="text" value=""/> °C	<input type="checkbox"/> Use reference voltage
Bandwidth <input type="text" value="+/- 5 Hz"/>	Humidity <input type="text" value=""/> %	Reference voltage <input type="text" value="10.0 kV"/>
<input checked="" type="checkbox"/> Avoid test frequency	Weather <input type="text" value=""/>	
Device settings		
Tan delta device <input type="text" value="CP TD1"/>		
<input checked="" type="checkbox"/> Enable shield check		
<input checked="" type="checkbox"/> Use beeper		

For the bushing C2 power factor test, only the line frequency (60Hz) measurement is performed.

Figure 34: C2 Power Factor Test Settings

^ Assessment

Limits scheme
Based on IEEE
Set as default

Global assessment criteria
Min. I out @ 10kV
0.300 mA

Visible limits:
☒ only limits that are used for this assessment
☐ all limits

Assessment against	Limit	Absolute limits OIP
Absolute limits	Low limit (fail)	0.000 %
	Low limit (warn.)	0.150 %
	High limit (warn.)	1.000 %
	High limit (fail)	2.000 %

Assessment information:

Power factor	The assessment based only on absolute limits (no nameplate values available) for oil-impregnated paper (OIP) bushings.
Capacitance	The required nameplate data are unavailable. The assessment is only done on the power factor.

Assess measurements
Clear all assessments
☐ Assess during measurements

Note, if the nameplate C2 power factor and capacitance values are entered in the "Asset" section, then the assessment will be performed by comparing the measured values to the nameplate values. However, if the nameplate values are not available, the assessment will be performed by comparing the measured values to absolute limits.

Select the standard (IEEE or IEC) that you would like to use to auto-assess your bushing power factor results.

Note, custom limits can be set by selecting the "Customer specific limits" option.

Select the "Assess during measurements" option if you would like PTM to assess your test results in real-time. If this feature is not enabled, then the user will have to manually select the "Assess measurements" option, once the test is complete.

Figure 35: C2 Power Factor Test – Assessment Section

Once the "Assessment" section is complete, scroll down to the "Measurements" section and select the "Start" option for the measurement you would like to perform. For example, selecting the "Start" option highlighted in Figure 36 would begin the H1 C2 power factor test. Note, if the "Start" option is not green, then the user must connect their laptop to the TESTRANO 600 to begin the test.

^ Measurements

Measurements
Plot
Trending

Measurements

No.	Measurement	Test mode	V test	Freq.	V out	I out @10 kV	Watt losses @10 kV	PF meas	PF corr	PF ref	Cap. meas	Cap. ref	Assessment
Start	1	H1 GSTg-A	0.50 kV	60.00 Hz									Not assessed
Start	2	H2 GSTg-A	0.50 kV	60.00 Hz									Not assessed
Start	3	H3 GSTg-A	0.50 kV	60.00 Hz									Not assessed

Verify the correct test voltage:
Test Tap (≤350kV BIL) = 500V
Potential Tap (> 350kV BIL) = 2000V

In this example, notice that the nameplate C2 power factor and capacitance values are not shown in the table, because they were not populated in the "Asset - Bushings" section.

Figure 36: C2 Power Factor – Measurements

Once all the bushing C2 Power Factor measurements are complete, the user should verify the validity of the measurements, before proceeding to the next test. To help confirm the validity of the test results consider the following,

- Are the capacitance values for each bushing > 200pF? Typically, the measured capacitance for a bushing C2 power factor test is >200pF.
- Do the measured capacitance values compare well to the nameplate capacitance values? They should compare well.
- Do the measured capacitance values of each bushing compare well to each other? (assuming they are the same make, model, etc...) They should compare well.

If the measurements do not appear to be valid, then consider the following possibilities, and repeat the test,

- Poor test connection, poor grounding, and/or poor test procedure (please see considerations at the beginning of the section)

7.4 Bushing Energized Collar Test

Both the TESTRANO 600 and CP TD1 are required. Before beginning the bushing energized collar test, please consider the following,

- ▶ Properly isolate the bushing terminals from any cable, bus-bar, support insulator, surge arrester, etc.
- ▶ Properly ground the transformer tank, TESTRANO 600, and CP TD1
- ▶ Clean and dry the surface of each bushing before testing
 - If the bushings have a porcelain exterior, use Windex or Colonite
 - If the bushings have a silicone exterior, use a clean, dry rag
- ▶ Confirm the Test Mode is UST-A (automatically configured by PTM)

Once these considerations have been confirmed, connect the test set leads to the apparatus by using the connection diagram in PTM,

- ▶ Place the High-voltage lead on conductive collar. The high-voltage lead adapter shown in Figure 32 should be used to help make the test connection to the collar.
- ▶ Placed the conductive strap tightly around the bushing under test below the top skirt
- ▶ Place the Red-A lead on center-conductor of bushing
- ▶ Ensure the HV cable is “in the clear”. The last two feet of the HV cable should not touch any surface of the transformer (transformer tank, the bushing surfaces, etc.)

Figure 37 shows an example test connection for an energized collar test on the H1 bushing.

Note, the connection diagram may change depending on which bushings you are testing. Once the proper test considerations and test connections have been confirmed, scroll down to the “Settings and conditions” section.

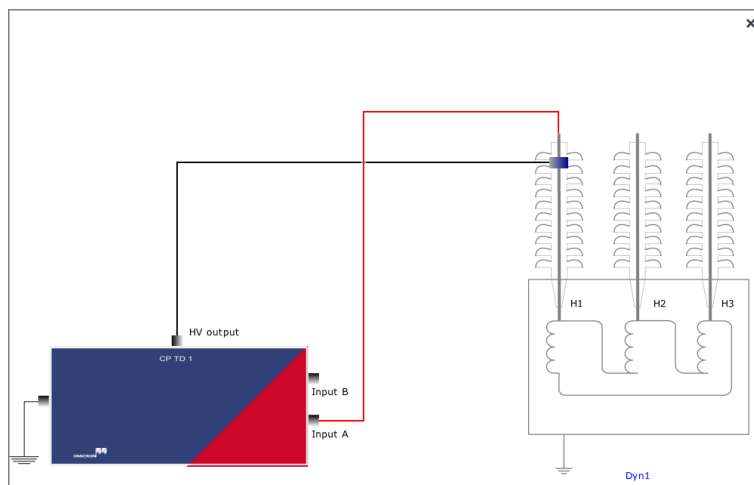


Figure 37: Energized Collar Test Connections

Settings and conditions

Measurement settings

Test frequency

Noise suppression settings

Averaging (no. points)

Bandwidth

☒ Avoid test frequency

Device settings

Tan delta device

☒ Enable shield check

☒ Use beeper

Test conditions

☐ Custom test conditions

Top oil temperature

Ambient temperature

Humidity

Weather

Correction factors

☐ Use reference voltage

Reference voltage

For the bushing energized collar test, only the line frequency (60Hz) measurement is performed.

Select reference voltage to determine the watt losses at a different voltage value than what was used for the measurement. Industry practice is to assess watt losses at 10kV, therefore the default reference voltage is 10 kV.

Figure 38: Energized Collar Test Settings

Once the correct test settings have been confirmed, scroll down to the “Measurements” section and select the “Start” option for the measurement you would like to perform. For example, selecting the “Start” option highlighted in Figure 39 would begin the H1 energized collar test. Note, if the “Start” option is not green, then the user must connect their laptop to the TESTRANO 600 to begin the test.

Measurements

Measurements Plot

Measurements

Test at 12 kV unless it exceeds the rating of the bushing. If it exceeds the rating of the bushing, test at the rated voltage of the bushing.

	No.	Measurement	Test mode	V test	Freq.	V out	I out	Watt losses	Assessment
Start	1	H1	UST-A	12.00 kV	60.00 Hz				Not assessed
Start	2	H2	UST-A	12.00 kV	60.00 Hz				Not assessed
Start	3	H3	UST-A	12.00 kV	60.00 Hz				Not assessed

Figure 39: Energized Collar Test – Measurements Section

NOTICE

Automatic assessment not possible

- ▶ Please note the energized collar test does not provide an automatic assessment. The results of this test can be assessed by the following methods:
 - Comparing the measured current and watt losses of each bushing to each other (assuming they are the same make, model, etc...)
 - Comparing the measured current and watt losses to previous test results
 - Ensuring the watts losses at 10kV is <100 mW

7.5 Exciting Current Test

Both the TESTRANO 600 and CP TD1 are required. Before beginning the exciting current test, please consider the following,

- ▶ Remove all the shorting jumpers used previously in the power factor test (the exciting current test is an “open circuit test”)
- ▶ Follow the connection diagram, and pay close attention to the external ground leads that may be required for certain winding configurations.

Figure 40 shows the test connection for the Phase-A measurement of a DYn1 transformer. Notice that there are two external ground leads required (H2 and X0) to complete the measurement successfully. However, keep in mind that these ground connections may change depending on the phase being tested. Note, the connection diagram may change once another phase is selected.

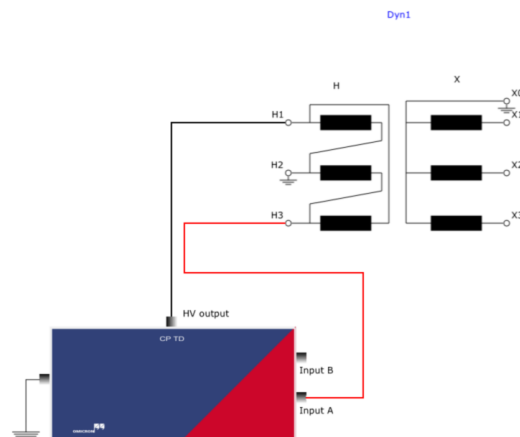


Figure 40: Exciting Current – Dyn1 Phase A Test Connection

Once the proper test connections have been made, scroll down to the “Settings and conditions” section.

If a DETC and/or LTC was entered in the “Asset – Tap Changers” section, then indicate which tap changer you would like to change during the exciting current measurement. If a tap changer was not entered in the “Asset – Tap Changers” section, then these fields require no action.

For example, let’s say that we would like to keep the DETC position fixed on position 3, and test from 1L-16R on the LTC, then the settings highlighted below would be selected.

Note, once the measurement begins, the start and stop tap positions can only be changed “on the fly” if the automatic tap control box is not selected. For example, let’s say that once I started the test, I decided that I only wanted to test the 1L, N, 1R, and 16R positions, I can do so without stopping the measurement or altering these fields.

Figure 41: Exciting Current – Settings and Conditions

Once the correct test settings have been confirmed, scroll down to the “Measurements” section. Select the phase that you would like to test and then click the “Start” option, which is highlighted in Figure 42. If the “Start” option is not green, then the user must connect the TESTRANO 600 to their laptop.

Figure 42: Exciting Current Test – Measurements Section

7.6 Turns-Ratio (TTR) Test

Only the TESTRANO 600 is required. Before beginning the turns-ratio test, please consider the following,

- ▶ This test utilizes the TESTRANO 600's "one-time test connection", so only one connection will be necessary for the entire test.
- ▶ Always run the TTR test before the DC winding resistance test since a magnetized core can affect the results.

Fig. 43 shows the wiring diagram for a DYn1 transformer using the 3-phase test connection method.

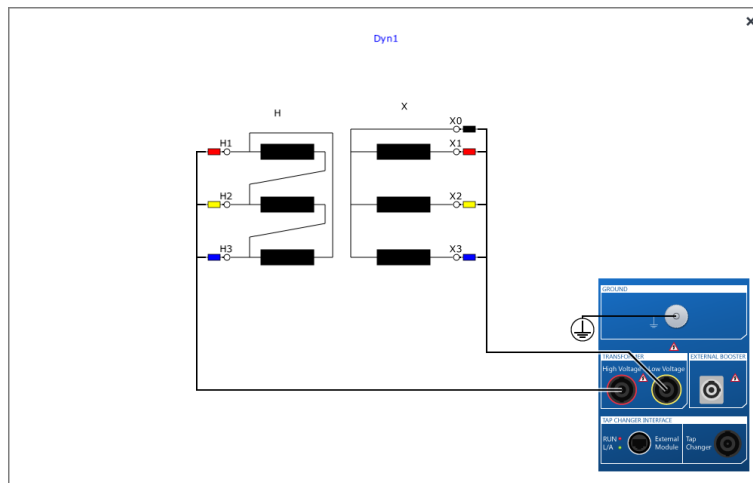


Figure 43: Turns-Ratio Test – One-Time Test Connection

Once the proper test connections have been made, scroll down to the "Settings and conditions" section.

The default test voltage is 120V, but can be manually changed. Note, the maximum test voltage is 400V if the 3 x 400V Output mode is selected.

If a DETC and/or LTC was entered in the "Asset – Tap Changers" section, then indicate which tap changer you would like to change during the turns-ratio measurement. If a tap changer was not entered in the "Asset – Tap Changers" section then these fields require no action.

For example, let's say that you would like to keep the DETC position fixed on position 3, and test the LTC from 16R-16L, then the settings shown in Figure 44 should be selected.

Note, once the measurement begins, the start and stop tap positions can only be changed "on the fly" if the automatic tap control box is not selected.

^ Settings and conditions

Measurement settings	Tap changer settings	Tap control settings
Output mode: 3 x 120 V	Tap changer under test: OLTC	<input checked="" type="checkbox"/> Automatic tap control
Test voltage: 120 V L-L	DETC position: 3	Tap time: 5 s
Ratio: VTR		Impulse time: 2.0 s
V phase: Absolute (deg)		Start tap: 16R
		Stop tap: 16L

Figure 44: Turns-Ratio Test – Settings and Conditions

Once the correct settings have been confirmed, scroll down to the “Assessment” section.

Select the standard (IEEE or IEC) that you would like to use to auto-assess your turns-ratio results.
 Note, custom limits can be set by selecting the “Customer specific limits” option.

^ Assessment

Limits scheme Based on IEEE Set as default

Limit	Value
Ratio dev	0.50 %
Phase dev	5 °

Select the “Assess during measurements” option if you would like PTM to assess your test results in real-time. If this feature is not enabled, then the user will have to manually select the “Assess measurements” option, once the test is complete.

Assess measurements Clear all assessments ☐ Assess during measurements

Figure 45: Turns-Ratio Test - Assessment

Once the “Assessment” section is complete, scroll down to the “Measurements” section and select the “Start” option. Note, if the “Start” option is not green, then the user must connect their laptop to the TESTRANO 600 to begin the test.

^ Measurements

+ Select comparison — Remove comparison

Table Plot

Start Clear all

Tap	Phase	Nominal ratio	V prim (L-L)	I prim	V sec (L-L)	V phase	VTR	Ratio dev	Assessment
-----	-------	---------------	--------------	--------	-------------	---------	-----	-----------	------------

Figure 46: Turns-Ratio Test – Measurements Section

7.7 DC Winding Resistance Test

Only the TESTRANO 600 is required. Before beginning the DC Winding Resistance test, please consider the following,

- ▶ This test utilizes the TESTRANO 600's "one-time test connection", so only one connection will be necessary for the entire test. (Unless the single phase injection method is used)
- ▶ The DC Winding Resistance Test should always be followed by the Demagnetization test.

NOTICE

Selecting proper test current

- ▶ Please note that the DC winding resistance test can be "stubborn" at times due to difficulties with saturation of the core. The measurement can still be completed in a reasonable amount of time if the test current is set correctly. A good guideline is to set the test current between 10% and 15% of the rated winding current. This applies enough current to easily saturate the core, without heating up the winding. Typically, we recommend 5A for the H winding and 25A for the X winding, as long as current ratings of the windings are not exceeded.

The TESTRANO's "one-time test connection" for a DYn1 transformer is displayed in fig. 47.

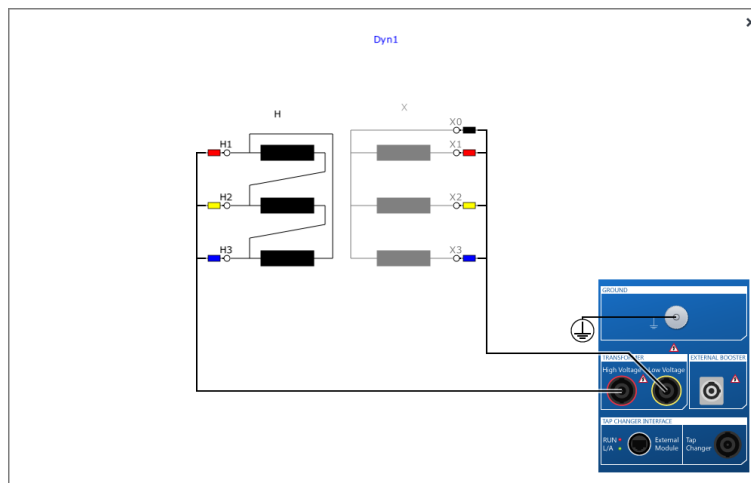


Figure 47: DC Winding Resistance – One-Time Test Connection

Once the proper test connections have been made, scroll down to the "Settings and conditions" section.

The "Output mode" will allow you to switch between the 16A @ 340V, 33A @ 170V, and 100A @ 56V modes (single phase injection). The test current can then be adjusted depending on the mode selected.

"Automatic result": The resistance measurement will be automatically recorded once the resistance has stabilized based on the selected criteria (i.e. based on the "Tolerance R dev" and "Settling time").

The "Tolerance R dev" is the maximum deviation percentage that the resistance can change over the given "Settling time", before the measurement is recorded. The lower the tolerance deviation, the more accurate the measurement, but also the longer the test may take.

The "Settling time" can also be increased to increase the accuracy of the measurement; however, we recommend keeping the default value of 5s.

Settings and conditions

Measurement settings

Output mode: 16 A @ 340 V

Test current: 5 A

Tap changer settings

Tap changer under test: DETC

Test conditions

☐ Temperature correction

Result settings

☒ Automatic result

Settling time (Δt): 5 s

Tolerance R dev: 0.01 %

Figure 48: DC Winding Resistance – Settings and Conditions

NOTICE

Compromised results possible if measurement not stable

- ▶ Please note that it is critical that the resistance measurement stabilizes before the measurement is recorded, so if the "Automatic result" feature is enabled (see Figure 48), we recommend not changing the default setting of .01% for the "Tolerance R dev" any higher than 0.05%.

Once the correct settings have been confirmed, scroll down to the "Assessment" section.

Select the standard (IEEE or IEC) that you would like to use to auto-assess your winding resistance results. Note, custom limits can be set by selecting the "Customer specific limits" option.

Assessment

Limits scheme: Based on IEEE Set as default

Assessment against	Limit	Default
Relative Limits	Limit (fail)	2.00 %

Assess measurements
Clear all assessments
☒ Assess during measurements

Select the "Assess during measurements" option if you would like PTM to assess your test results in real-time. If this feature is not enabled, then the user will have to manually select the "Assess measurements" option, once the test is complete.

Figure 49: DC Winding Resistance - Assessment

Once the correct settings, test connections, and assessment have been confirmed, scroll down to the “Measurements” section and click the “Start” option. If the “Start” option is not green, then the user must connect the TESTRANO 600 to their laptop.

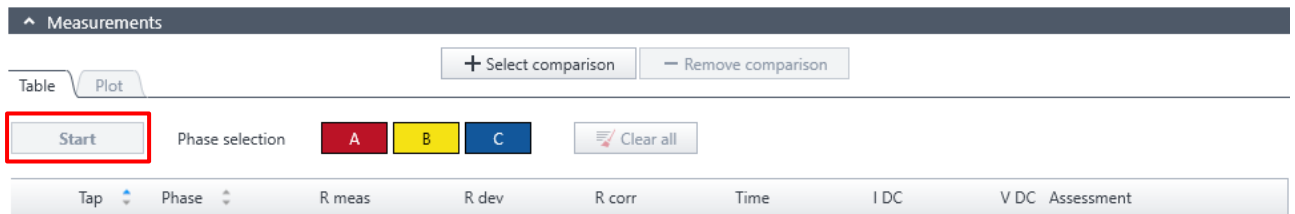


Figure 50: DC Winding Resistance Test – Measurements Section

7.8 Demagnetization Test

Only the TESTRANO 600 is required. Before beginning the Demagnetization Test, please consider the following,

- ▶ This test utilizes the TESTRANO 600's "one-time test connection", so only one connection will be necessary for the entire test.
- ▶ This test is used to reduce the amount of residual magnetism in the transformer core, not to analyze the health of the transformer. It is typically performed after events which magnetize the core (i.e. after a DC Winding resistance test or if transformer taken out of service has experienced a fault)

The test connection example shown in figure 51 displays the wiring diagram for a DYn1 transformer.

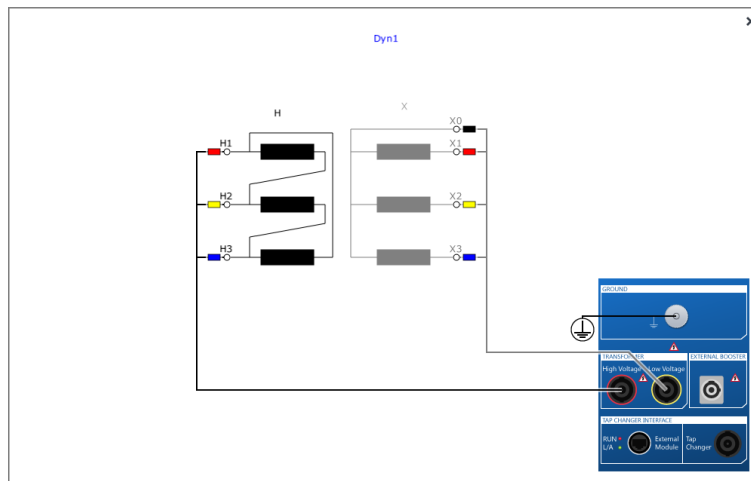


Figure 51: Demagnetization Test – One-Time Test Connection

Once the proper test connections have been made, scroll down to the "Settings and conditions" section.

^ Settings and conditions

Measurement settings

Test current 5.00 A

Saturation criteria

Saturation level 99.00 %

Figure 52: Demagnetization Test – Settings and Conditions

Once the correct settings and test connections have been confirmed, scroll down to the "Measurements" section and click "Start". If the "Start" option is not green, then the user must connect the TESTRANO 600 to their laptop.

^ Measurements

+ Add measurement
✕ Delete all

Start

Measurement	Status	I DC	Min. neg. remanence	Max. pos. remanence	Remanence	Initial remanence	Assessment
							Not assessed

Figure 53: Demagnetization Test – Measurements Section

7.9 Leakage Reactance Test

Only the TESTRANO 600 is required. The leakage reactance test consists of two test types, which include,

- **3-Phase Equivalent Test:** The purpose of this test is to reproduce the factory short-circuit impedance value. Therefore, once the 3-phase equivalent measurement is performed, the PTM software will automatically calculate and compare the measured field value to the nameplate value. The factory short-circuit impedance value can typically be found on the nameplate of the transformer, as shown in the example in Figure 54.
- **Per-Phase Equivalent Test:** The results from this test may not compare well to the nameplate short-circuit impedance, but it is valuable because it helps isolate and test one individual phase at a time, to identify a fault localized to one phase. The PTM software will automatically compare the results among phases.

NOTICE

Improper shorting jumpers may affect results

- ▶ Please note that it is critical that the resistance and reactance of the shorting jumpers used to short-circuit the secondary (or tertiary) of the transformer is negligible relative to the test circuit. We recommend using a wire gauge of #4 or less. In addition, the length of the shorting jumpers should be as short as possible from bushing terminal to bushing terminal. Finally, the shorting jumpers should be solidly bonded to the bushing terminals, to avoid creating additional resistance within the test circuit.

NOTICE

Incorrect tap position in asset settings may affect assessment

- ▶ Please note that to compare the measured 3-phase equivalent value to the factory short-circuit impedance, the DETC and/or LTC must be tested on the same tap position(s) as the factory. Otherwise, the measured field values and nameplate values may not compare well.

Please follow the connection diagram closely when changing between phases, and the two test types outlined above.

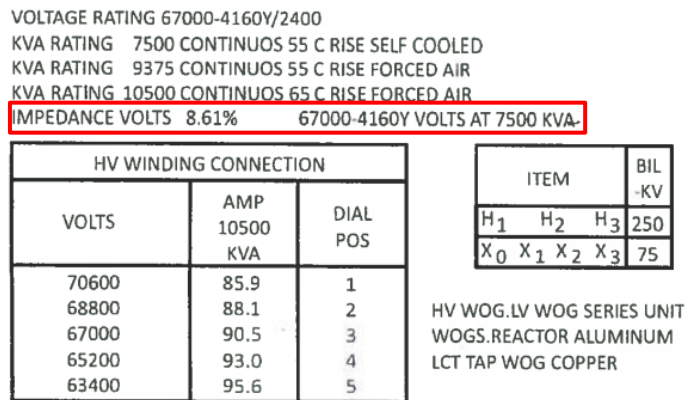


Figure 54: Nameplate Short-Circuit Impedance Example

An example wiring diagram for a 3-Phase Equivalent Test on a DYn1 transformer is shown in figure 55.

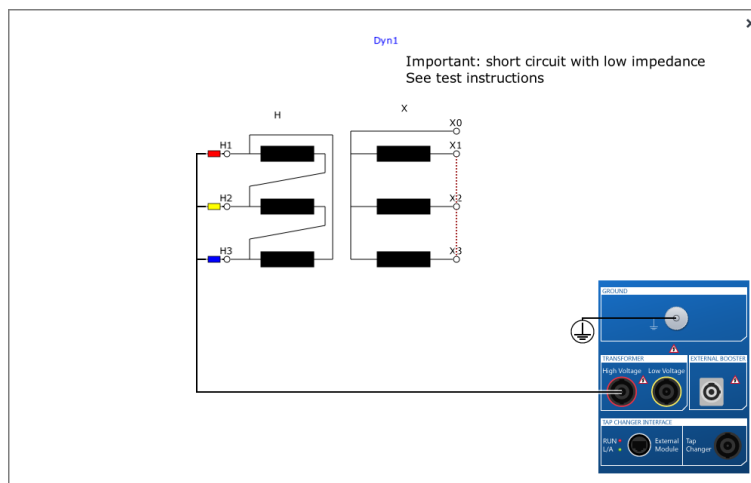


Figure 55: Leakage Reactance Test – 3-Phase Equivalent Connection

Once the proper test connections have been made, scroll down to the “Settings and conditions” section.

Settings and conditions

Measurement settings

Test current

The default "Test current" is 1A, but may need to be increased depending on the measured impedance (See notice "Selecting the appropriate test current on pg.48).

☒ Temperature correction

Winding material

Winding temperature

Reference temperature

Correction factor

The measured resistance values can be temperature corrected by selecting the "Temperature correction" field. If the winding temperature was previously entered in the global test conditions section, it will automatically be transferred and applied. However, if the winding temperature was not entered, the user must select the "Custom test conditions" option and manually enter the temperature that they would like to correct from.

To enable the leakage reactance auto-assessment, the measurements must be temperature corrected.

Figure 56: Leakage Reactance Test – Settings and Conditions

NOTICE

Enabling the auto-assessment

- ▶ Please note that to enable the leakage reactance auto-assessment, the following conditions must be met,
 - The "Temperature correction" setting must be enabled as shown in Figure 56.
 - The DETC and/or LTC position(s) selected on the transformer must be identical to the DETC and/or LTC position(s) entered to the "Asset – Transformer - Leakage Reactance" section (Figure 11, 57).
 - The nameplate short-circuit impedance, base power, and base voltage must be entered in the "Asset – Transformer - Leakage Reactance" section (shown in Figure 11, 57).

Impedances

Ref. temp.

Leakage reactance H - X

Leakage reactance Z (%)	Base power	Base voltage	Load losses Pk	OLTC position	DETC position
%	MVA	kV	W		
%	MVA	kV	W		
%	MVA	kV	W		

Figure 57: Leakage Reactance – Asset Information

Once the test settings have been verified, scroll down to the “Assessment” section.

Select the standard (IEEE or IEC) that you would like to use to auto-assess your leakage reactance results. Note, custom limits can be set by selecting the “Customer specific limits” option.

^ Assessment

Limits scheme
Based on IEEE
Set as default

Assessment against	Limit	Default
3Ph Zk dev (%) relative to nameplate	Low limit (fail)	3.00 %
Per Phase Zk dev (%) relative to average among all phases	Low limit (fail)	3.00 %

Assess measurements
Clear all assessments
☐ Assess during measurements

Figure 58: Leakage Reactance – Assessment

Select the “Assess during measurements” option if you would like PTM to assess your test results in real-time. If this feature is not enabled, then the user will have to manually select the “Assess measurements” option, once the test is complete.

Once the “Assessment” section is complete, scroll down to the “Measurements: 3Ph equiv.” section. When you are ready to begin the test, click the “Start” option.

NOTICE

Selecting the appropriate test current

Adjust the “Test current” (fig.56) depending on the measured impedance of the transformer. We recommend performing the first measurement at a “Test current” of 1A, and monitoring the measured voltage during the line-frequency (60Hz) test. We recommend that the measured voltage at 60Hz is >50V. If the measured voltage is <50V, then increase the test current and repeat the test until one of the following occurs,

- The measured test voltage is >50V (at 60Hz)
- The “Test current” has reached 5A

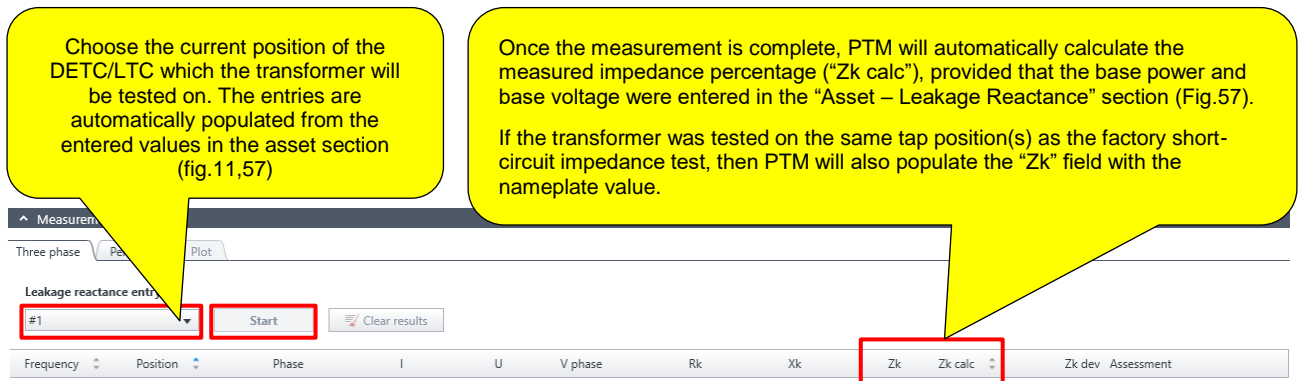


Figure 59: Leakage Reactance – Measurements (Three Phase)

Once the 3-phase equivalent measurement is complete, please select the “Measurements: per-phase” tab. Next, select the Phase-A measurement by clicking on the corresponding colored indicator in the “Phase selection” menu, and observe the connection diagram to make the correct test connections. An example of a per-phase equivalent test connection is shown in Figure 61. When you are ready to begin the test, click the “Start” option next to the “Phase selection” menu as shown in Figure 60. Repeat this procedure for the remaining phases (i.e. B and C), keeping in mind that the connection diagram may be different for each measurement.

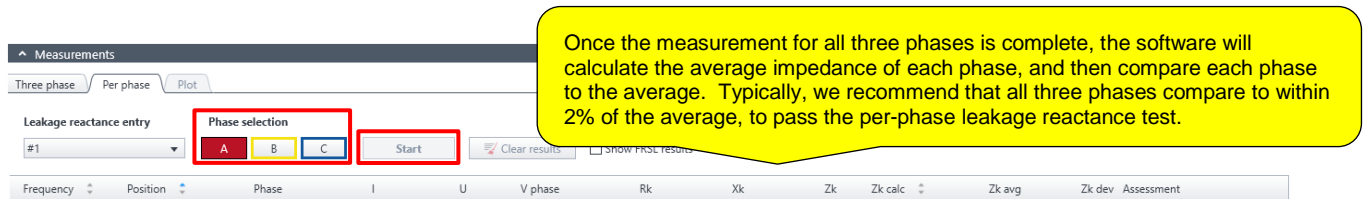


Figure 60: Leakage Reactance – Measurements (Per Phase)

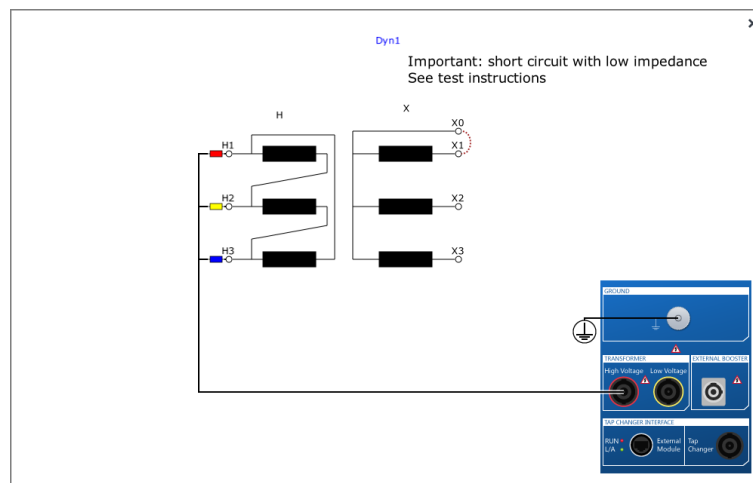


Figure 61: Leakage Reactance – Per Phase Connection (Phase A)

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